AFTERNOON REPORT No. 8 PM

COMPANY :	W & T OFFSHORE INC.	STATE :	LOUISIANA	DATE :	2/6/2013
WELL NAME :	OCS-G-12010 # A014 ST00BP00	CO/PARISH :	Offshore,Louisiana	TIME :	14:53
LOCATION :	SHIP SHOAL 349 FIELD	PERMIT NUMBER :	17-712-40683-00	DEPTH :	7864'
RIG NAME :	H & P 107	AFE NUMBER :	D12006	TVD :	7594.06'
RIG ACTIVITY :	RIG DOWN BOP TEST EQUIPMENT.	FT PAST 12 hrs :	0'	LAG DEPTH :	7864'

DRILLING DATA	
RATE OF PENETRATION	18
WEIGHT ON BIT	0k
PUMP PRESSURE	1474
ROTARY RPM'S	49
MUD MOTOR RPM'S	53
TORQUE	0k
EST. PORE PRESSURE	12.4
DXC	0.00
ECD	13.70
SHALE DENSITY	2

MUD PROPERTIES	
MUD TYPE	WBM
MUD WEIGHT	13.4
VISCOSITY	53
PLASTIC VIS.	14
YIELD POINT	22
CHLORIDES	172000
FLOW LINE TEMP	154º

SURVEY DATA	
SV. MEASURE DEPTH	7782'
SV.ANGLE	24.91º
AZIMUTH	167.27º
SV. TVD	7519.69'

GAS DATA		DEPTH	MW IN	MUD CUT
AVG BACKGROUND GAS				
CONNECTION GAS				
TRIP GAS				
MAX GAS				

GAS PEAKS	GAS	DEPTH	MW IN	MUD CUT	@ TEMP

BIT HYDRAULICS	
BIT SIZE	17.50"
BIT TYPE	MILLED TOOTI
ON BOTTOM BIT HOURS	52.82
TFA	1.4972
JET VELOCITY	102.30
PERCENTAGE PRESS. LOSS @ BIT	8.5548
ANULAR VELOCITY	52.92
FOOTAGE	1797'

PUMPS DATA	
PUMP OUTPUT	0.0838
PUMP OUTPUT ON RISER	0.0000
TOTAL STROKES PER MIN	136
BARRELS PER MIN PUMPED	11
GALLONS PER MIN PUMPED	479
TOTAL STROKES PER MIN ON RISER	0
BARRELS PER MIN ON RISER	0
GALLONS PER MIN ON RISER	0

WELL GEOMETRY		
WASH OUT %		0%
RISER LENGTH		4035'
CASING SHOE DEPTH		4035'
OPEN HOLE FOOTAGE		3829'
	ANN. VOL.	TOT. VOL.
RISER	1117	1215
CASING	0	0
OPEN HOLE	1024	1139
TOTAL	2141	2354
PIPE		135

	STROKES	TIME D/H/M
BOTTOM'S UP	25549	0:03:07
SURFACE TO BIT	1610	0:00:11
SURFACE TO SURFACE	27159	0:03:19
BOTTOM TO WELLHEAD	0	0:00:00
WELLHEAD TO SURFACE	0	0:00:00
GAS REFERENCING S. / S	0	0:00:00

ZONE OF INTEREST

MEASURE DEPTH		TVD		ROP			GAS			
FROM	TO	FROM	TO	BEFORE	AFTER	MAX	BEFORE	DURING	AFTER	MAX

LITHOLOGY

DEPTH	PERCENT	FORMATION	DESCRIPTION
7864'	80%	SHALE	GY MD GY SFT FRM FLKY BLKY AMORPH SMTH ERTHY
	20%	SAND	CLR OFF WH FRSTD QTZ LSE RD SB RD PLY FR SRTD ABDNT PYR SALT IP SID IP

REMARKS

CLEANED OUT STACK OF GUMBO , INSTALLED BOP TESTING EQUIPMENT, TESTED BOPS',RIGGING DOWN TEST EQUIPMENT AT REPORT TIME

DITCH MAGNET		TOTAL			PRESSURE	EMPTY	FULL	EXTRACTOR INTEGRITY TEST (EIT)		
UNIT MANAGER	RYAN DRAKE			HYDROGEN	1920			EXPECTED GAS	ACTUAL GAS	PERCENT
LOGGERS	MARTIN DABIRINZE			2%GAS	800			100	96	96%
PURGE	ALARM	SHUT DOWN	RESTART	20% GAS	1350			UNIT NUMBER		DAS-26
	1	16	7	COMP GAS	405					